Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	295,464			234,806	-5,179	26,773	485,382	12,935	0	1,165,765
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	98,620	-641	18,894	4,736		5,541	15,303	23,203	77,562	138,751
Pentanes Plus	12,546	-641		232		-1,734	5,237	4,109	4,525	17,163
Liquefied Petroleum Gases	86,074		18,894	4,504		7,275	10,066	19,094	73,037	121,588
Ethane/Ethylene	33,518		207	12		783	_	1,717	31,237	31,028
Propane/Propylene	34,041		16,639	4,085		3,311	-	14,579	36,875	58,100
Normal Butane/Butylene	9,940		2,184	193		2,481	4,685	2,630	2,521	23,259
Isobutane/Isobutylene	8,575		-136	214		700	5,381	167	2,405	9,201
Other Liquids		33,179		31,839	13,374	-5,855	71,553	14,635	-1,941	316,032
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		33,183		968	4,460	76	35,293	3,242	0	26,703
Hydrogen				_	6,372		6,372	_	0	
Oxygenates (excluding Fuel Ethanol)		1,371		160	-465	-122	135	1,053	0	1,267
Renewable Fuels (including Fuel Ethanol)		31,812		722	-1,400	211	28,734	2,189	0	25,393
Fuel Ethanol		29,489		7	-479	-114	27,132	1,999	0	20,865
Renewable Fuels Except Fuel Ethanol		2,323		715	-921	325	1,602	190	0	4,528
Other Hydrocarbons				86	-47	-13	52	_	0	43
Unfinished Oils				14,412		-403	8,578	8,129	-1,892	84,727
Motor Gasoline Blend.Comp. (MGBC)		-4		16,459	8,914	-5,526	27,631	3,264	0	204,594
Reformulated		_		4,272	8,370	785	11,802	55	0	49,135
Conventional		-4		12,187	545	-6,311	15,829	3,210	0	155,459
Aviation Gasoline Blend. Comp				-		-2	51	-	-49	8
Finished Petroleum Products		78	584,298	24,730	-7,315	4,084		76,949	520,758	287,836
Finished Motor Gasoline		78	296,715	1,888	-8,435	-3,667		13,205	280,708	26,891
Reformulated		_	95,723	-	-7,273	3		-	88,447	34
Conventional		78	200,992	1,888	-1,162	-3,670		13,205	192,261	26,857
Finished Aviation Gasoline			207	1		-64		-	272	1,142
Kerosene-Type Jet Fuel			46,254	4,879		-1,390		4,795	47,728	37,191
Kerosene			111	1		-256		21	347	1,309
Distillate Fuel Oil ⁵			151,350	10,029	1,120	5,157		31,657	125,685	128,294
15 ppm sulfur and under ⁶			141,414	6,723	1,120	6,361		25,427	117,469	112,014
Greater than 15 ppm to 500 ppm sulfur ⁶			3,897	1,264	-	-1		3,327	1,835	4,861
Greater than 500 ppm sulfur			6,039	2,042		-1,203		2,903	6,381	11,419
Residual Fuel Oil ⁷			14,828	4,054		1,473		9,316	8,093	38,136
Less than 0.31 percent sulfur			1,356	140		130		NA	NA	3,803
0.31 to 1.00 percent sulfur			1,584	652		-492		NA	NA	4,364
Greater than 1.00 percent sulfur			11,888	3,262		1,835		NA	NA	29,963
Petrochemical Feedstocks			8,892	1,019		402		_	9,509	3,467
Naphtha for Petro. Feed. Use			5,775	778		262		_	6,291	2,374
Other Oils for Petro. Feed. Use			3,117	241		140		_	3,218	1,093
Special Naphthas			1,201	332		-41		_	1,574	1,421
Lubricants			5,225	1,336		-21		2,065	4,517	10,047
Waxes			159	166		16		137	172	463
Petroleum Coke			26,744	41		-212		15,276	11,721	8,581
Marketable			19,969	41		-212		15,276	4,946	8,581
Catalyst			6,775						6,775	
Asphalt and Road Oil			9,456	982		2,724		440	7,274	30,389
Still Gas			20,479 2,677	 2		 -37		 38	20,479 2,678	 505
MISSORIATIOUS 1 TOUGES										
Total	394,084	32,616	603,192	296,111	880	30,543	572,238	127,723	596,379	1,908,384

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change